

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-April 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,044</b>	<b>-</b>	<b>9,815</b>	<b>124</b>	<b>231</b>	<b>14,727</b>	<b>25</b>	<b>0</b>
Commercial	5,044	-	9,804	124	203	-	25	-
Alaskan	801	-	-	-	-	-	-	-
Lower 48 States	4,243	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	11	-	28	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	11	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,695</b>	<b>542</b>	<b>315</b>	<b>-</b>	<b>-206</b>	<b>450</b>	<b>90</b>	<b>2,217</b>
Pentanes Plus	248	-	35	-	28	183	8	64
Liquefied Petroleum Gases	1,446	542	281	-	-234	267	82	2,153
Ethane/Ethylene	658	17	0	-	-62	0	0	737
Propane/Propylene	495	513	201	-	-185	0	68	1,326
Normal Butane/Butylene	128	36	56	-	-1	146	14	61
Isobutane/Isobutylene	165	-24	23	-	14	121	0	29
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,262</b>	<b>88</b>	<b>254</b>	<b>1,021</b>	<b>67</b>	<b>8</b>
Other Hydrocarbons/Oxygenates	-	-	55	439	23	414	57	0
Unfinished Oils	-	-	618	-	70	544	0	4
Motor Gasoline Blend. Comp. (MGBG)	-	-	589	-351	162	66	10	0
Reformulated	-	-	144	-39	106	-2	0	0
Conventional	-	-	445	-312	56	68	10	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-3	0	4
<b>Finished Petroleum Products</b>	<b>-</b>	<b>16,637</b>	<b>1,892</b>	<b>390</b>	<b>-238</b>	<b>-</b>	<b>1,053</b>	<b>18,102</b>
Finished Motor Gasoline	-	7,965	576	390	-158	-	129	8,959
Reformulated	-	2,720	159	47	-129	-	14	3,041
Conventional	-	5,245	417	343	-29	-	115	5,919
Finished Aviation Gasoline	-	16	1	-	-1	-	0	17
Kerosene-Type Jet Fuel	-	1,466	131	-	-5	-	32	1,571
Kerosene	-	75	3	-	-16	-	0	93
Distillate Fuel Oil	-	3,861	377	0	-169	-	149	4,257
15 ppm sulfur and under	-	82	17	0	13	-	0	85
Greater than 15 ppm to 500 ppm sulfur	-	2,770	139	0	-78	-	67	2,919
Greater than 500 ppm sulfur	-	1,009	221	-	-104	-	82	1,253
Residual Fuel Oil <sup>d</sup>	-	645	405	-	22	-	241	788
Less than 0.31 percent sulfur	-	92	36	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	154	116	-	19	-	-	-
Greater than 1.00 percent sulfur	-	400	253	-	11	-	-	-
Petrochemical Feedstocks	-	369	306	-	1	-	-	674
Naphtha for Petro. Feed. Use	-	186	82	-	-1	-	-	269
Other Oils for Petro. Feed. Use	-	183	224	-	2	-	-	405
Special Naphthas	-	36	15	-	0	-	14	37
Lubricants	-	169	8	-	-13	-	59	132
Waxes	-	17	2	-	0	-	5	13
Petroleum Coke	-	838	33	-	9	-	401	460
Marketable	-	601	33	-	9	-	401	223
Catalyst	-	237	-	-	-	-	-	237
Asphalt and Road Oil	-	446	35	-	93	-	12	377
Still Gas	-	673	-	-	-	-	-	673
Miscellaneous Products	-	61	0	-	-1	-	10	52
<b>Total</b>	<b>6,739</b>	<b>17,178</b>	<b>13,284</b>	<b>601</b>	<b>42</b>	<b>16,198</b>	<b>1,235</b>	<b>20,327</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."